Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	29,479			37,732	3,824	253	-1,087	71,969	406	0	59,385
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,730	-14	2,809	331	_		830	1,841	1,391	794	5,080
Pentanes Plus	787	-14		-	-		-12	632	19	134	58
Liquefied Petroleum Gases	943		2,809	331	-		842	1,209	1,372	660	5,022
Ethane/Ethylene	2		-	-	-		-	_	-	2	-
Propane/Propylene	338		1,402	323	-		130	_	856	1,077	1,151
Normal Butane/Butylene	222		1,325	8	-		753	579	516	-293	3,247
Isobutane/Isobutylene	381		82	-	-		-41	630	-	-126	624
Other Liquids		819		4,110	9,305	-292	-1,406	15,002	1,061	-715	51,096
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		819		824	4,584	1,030	408	6,772	77	0	4,014
Hydrogen				-	-	1,274		1,274	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	1	-	_	1	0	-
Renewable Fuels (including Fuel Ethanol)		819		824	4,584	-245	408	5,498	76	0	4,014
Fuel Ethanol		555		250	4,375	-131	161	4,842	46	0	2,728
Renewable Fuels Except Fuel Ethanol		264		574	208	-114	247	656	30	0	1,286
Other Hydrocarbons				_	_	-	_	_	_	-	_
Unfinished Oils				2,576	-		-8	3,184	115	-715	21,324
Motor Gasoline Blend.Comp. (MGBC)		-		710	4,721	-1,322	-1,806	5,046	869	0	25,758
Reformulated		-		-	2,479	-110	-366	2,735	0	0	12,848
Conventional		_		710	2,242	-1,212	-1,440	2,311	869	0	12,910
Aviation Gasoline Blend. Comp				_	_		_	_	-	-	-
Finished Petroleum Products		_	91,802	5,387	2,107	1,561	-3,025		10,712	93,171	32,933
Finished Motor Gasoline		-	49,820	144	589	1,454	-105		2,278	49,834	2,145
Reformulated		-	34,098	-	-	-31	0		_	34,067	19
Conventional		-	15,722	144	589	1,484	-105		2,278	15,767	2,126
Finished Aviation Gasoline			4	-	-		-37		-	41	251
Kerosene-Type Jet Fuel			12,628	2,473	275		-1,310		937	15,749	8,172
Kerosene			4	_	_		0		4	0	29
Distillate Fuel Oil			16,143	992	1,248	108	-556		2,474	16,573	13,066
15 ppm sulfur and under <sup>6</sup>			15,432	991	1,248	108	-604		2,218	16,164	11,839
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			257	_	_	_	45		15	197	343
Greater than 500 ppm sulfur			454	1	_		3		241	211	884
Residual Fuel Oil <sup>7</sup>			3,198	1,518	-		-719		1,098	4,337	4,635
Less than 0.31 percent sulfur			21	-	_		-44		NA	NA	373
0.31 to 1.00 percent sulfur			678	-	-		-23		NA	NA	546
Greater than 1.00 percent sulfur			2,499	1,518	_		-652		NA	NA	3,710
Petrochemical Feedstocks			3	77	_		0		-	80	1
Naphtha for Petro. Feed. Use			3	77	_		0		_	80	1
Other Oils for Petro. Feed. Use			-	-	_		-		-	-	-
Special Naphthas			28	22	- -5		-20		- 010	48	29
Lubricants			493		-5		21		216 9	273	824
Waxes			4 500	55 51	_		-40			46 056	1 577
Petroleum Coke			4,508 3,480	51	_		-40 -40		3,643 3,643	956 -72	1,577 1,577
Catalyst			1,028		_		-40		3,043	1,028	1,577
Asphalt and Road Oil			861	55			-263		53	1,126	2,130
Still Gas			3,704				-203			3,704	2,130
Miscellaneous Products			408		_		4		1	403	74
Total	31,209	805	94,611	47,560	15,236	1,522	-4,688	88,812	13,570	93,249	148,494
	31,209	555	34,011	-1,500	.0,200	1,022	-7,000	55,512	.5,570	55,249	0, 0

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.